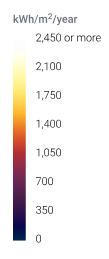
## **Aurora Shade Report**

Customer	Designer	Organization
Address	Coordinates	Date
	(39.219992, <del>-</del> 76.614485)	9 September 2023

#### Annual irradiance





# Summary

Array	Panel Count	Azimuth (deg.)	Pitch (deg.)	Annual TOF (%)	Annual Solar Access (%)	Annual TSRF (%)
1	35	274	27	81	93	75
2	23	94	27	84	98	82
3	6	4	27	63	95	60
Weighted average by panel count	-	-	-	-	95	76.4

## Monthly solar access (%) across arrays

Array	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	85	90	94	95	95	95	94	94	95	92	88	86
2	97	97	98	98	98	98	98	98	98	98	97	96
3	94	93	93	95	97	98	97	95	94	93	93	95



Designer

Organization

Date

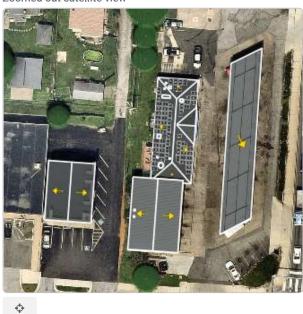
Address

Coordinates

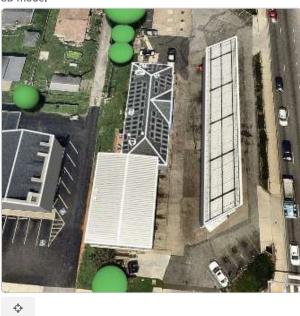
(39.219992, -76.614485)

9 September 2023

Zoomed out satellite view



3D model



59 ft







Customer	Designer	Organization
Address	Coordinates	Date
	(39.219992, -76.614485)	9 September 2023

## Street view and corresponding 3D model









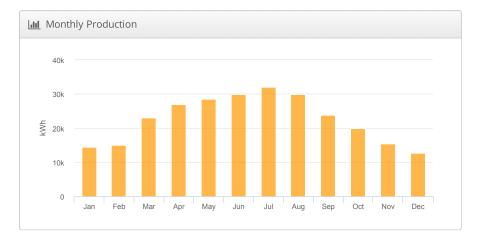


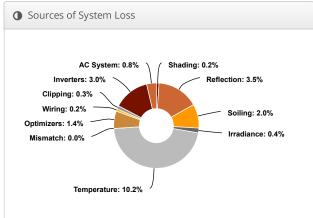
# Design 1 Agoura Hills Rec Center, 29900 Ladyface Ct, Agoura Hills, CA 91301, USA

& Report	
Project Name	
Project Address	
Prepared By	

Lill System Metrics							
Design	Design 1						
Module DC Nameplate	171.1 kW						
Inverter AC Nameplate	150.0 kW Load Ratio: 1.14						
Annual Production	271.5 MWh						
Performance Ratio	79.7%						
kWh/kWp	1,587.4						
Weather Dataset	TMY, 10km grid (34.15,-118.75), NREL (prospector)						
Simulator Version	3c68427f37-0b87f1565f-b602258f75- e6326d0489						









# **Annual Production Report**

	Description	Output	% Delta			
	Annual Global Horizontal Irradiance	1,980.1				
	POA Irradiance	1,992.9	0.6%			
Irradiance	Shaded Irradiance	1,988.4	-0.2%			
(kWh/m <sup>2</sup> )	Irradiance after Reflection	1,919.2	-3.5%			
	Irradiance after Soiling	1,880.8	-2.0%			
	Total Collector Irradiance	1,880.7	0.0%			
	Nameplate	321,633.4				
	Output at Irradiance Levels	320,330.6	-0.4%			
	Output at Cell Temperature Derate	287,729.1	-10.29			
_	Output After Mismatch	287,727.2	0.0%			
Energy (kWh)	Optimizer Output	283,555.4	-1.4%			
(	Optimal DC Output	283,007.4	-0.2%			
	Constrained DC Output	282,194.6	-0.3%			
	Inverter Output	273,728.7	-3.0%			
	Energy to Grid	271,519.4	-0.8%			
Temperature N	Metrics					
	Avg. Operating Ambient Temp		18.0 °C			
Avg. Operating Cell Temp						
Simulation Me	trics					
Operating Hours						
Solved Hours						

■ Condition Set														
Description	Condition Set 1													
Weather Dataset	TMY	TMY, 10km grid (34.15,-118.75), NREL (prospector)												
Solar Angle Location	Met	Meteo Lat/Lng												
Transposition Model	Pere	Perez Model												
Temperature Model	Sano	dia M	odel											
	Raci	k Туре	e		а	1	b			Ten	nper	ature	Delta	
	Fixe	d Tilt			-:	3.56	-0.0	075		3°C	:			
Temperature Model Parameters	Flus	h Mo	unt		-:	2.81	-0.0	0455		0°C	2			
	East-West					3.56	-0.075			3°C				
	Carport			-:	3.56	-0.075			3°C					
Soiling (%)	J	F	М	A	Ą	М	J	J	Α		S	0	N	D
30mmg (70)	2	2	2	2	2	2	2	2	2		2	2	2	2
Irradiation Variance	5%													
Cell Temperature Spread	4° C													
Module Binning Range	-2.59	6 to 2	.5%											
AC System Derate	0.50	%												
Module	Module						Uploaded By Ch			Cha	naracterization			
Characterizations	TSM-DE19M(II) 550 (Trina Solar)						HelioScope '				pec Sheet Characterization, PAN			
	Dev	ice					Uploaded By				Characterization			
Component Characterizations	SE5	OKUS	(Solari	Edg	ge)		HelioScope				Spe	c She	et	
	P75	0 (Sol	arEdge	≘)			HelioScope Mfg Spec Shee				Sheet			

☐ Components								
Component	Name	Count						
Inverters	SE50KUS (SolarEdge)	3 (150.0 kW)						
AC Home Runs	1/0 AWG (Aluminum)	3 (833.8 ft)						
Strings	10 AWG (Copper)	21 (3,366.4 ft)						
Optimizers	P750 (SolarEdge)	311 (233.3 kW)						
Module	Trina Solar, TSM-DE19M(II) 550 (550W)	311 (171.1 kW)						

Description		Combiner Poles String Size			Size	Stringing Strategy					
Wiring Zone		- 9-15				Along Racking					
## Field Segments											
Description	Racking	Orientation	Tilt	Azimuth	Intrarow Spacing	Frame Size	Frames	Modules	Power		
Field Segment 1	Flush Mount	Portrait (Vertical)	10°	197.6°	0.0 ft	1x1	114	114	62.7 kW		
Field Segment 2	Flush Mount	Portrait (Vertical)	16°	270.56448°	0.0 ft	1x1	38	38	20.9 kW		
Field Segment 3	Flush Mount	Portrait (Vertical)	16°	89.05981°	0.0 ft	1x1	46	46	25.3 kW		

9.5° 89.05981° 0.0 ft

13.5° 19.214481° 0.0 ft

10° 38°

9.5° 218°

287.01782° 0.0 ft

79.40506° 0.0 ft

0.0 ft

0.0 ft

11.6

kW

10.5

kW

kW

9.90

kW

9.90

9.90

kW

21

19

19

18

1x1

1x1

1x1

1x1

21

19

19

♣ Wiring Zones

Mount

Mount

Portrait (Vertical)

Portrait (Vertical)

Portrait (Vertical)

Portrait (Vertical)

Portrait (Vertical)

Landscape

Field Segment Flush





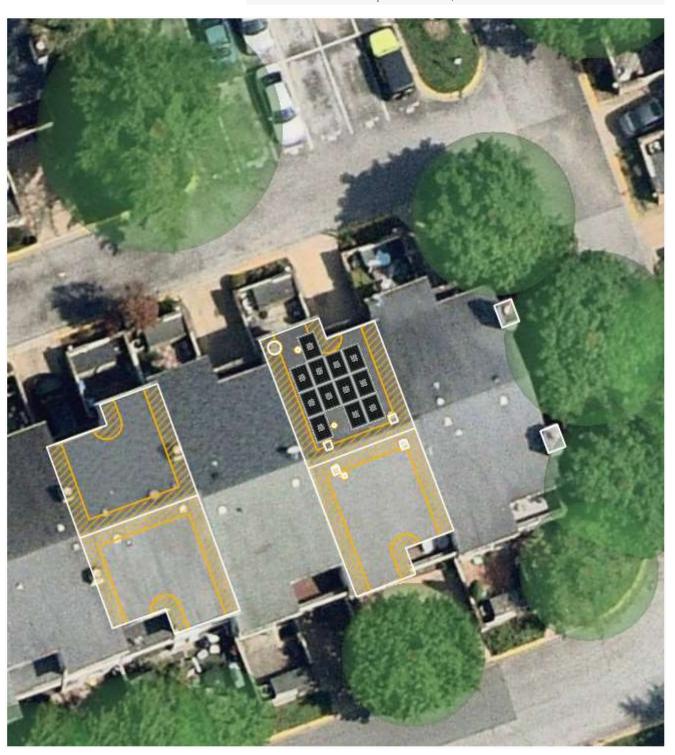
Customer: Address:

**System size:** 4.92 kW **Yr 1 Production:** 4,662 kWh

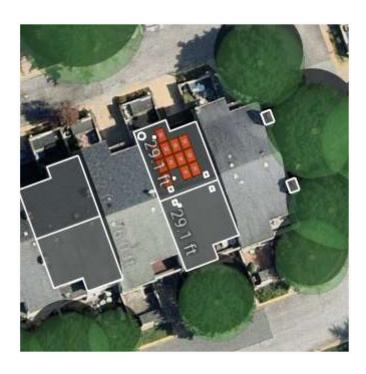
Designer:

**Date**: September 16th, 2023

# Site Assessment



Customer: Address:



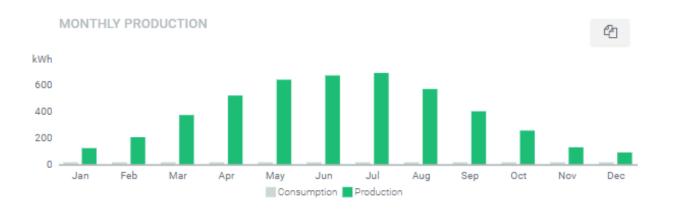
# **Component List**

Manufacturer	Model	Quantity
SEG SOLAR INC.	SEG-410-BMD-HV	12
SolarEdge Technologies Inc.	S440	12
SolarEdge Technologies Inc.	SE5000H-US (BEI4)	1



Notes:





### HIDE ADVANCED ^

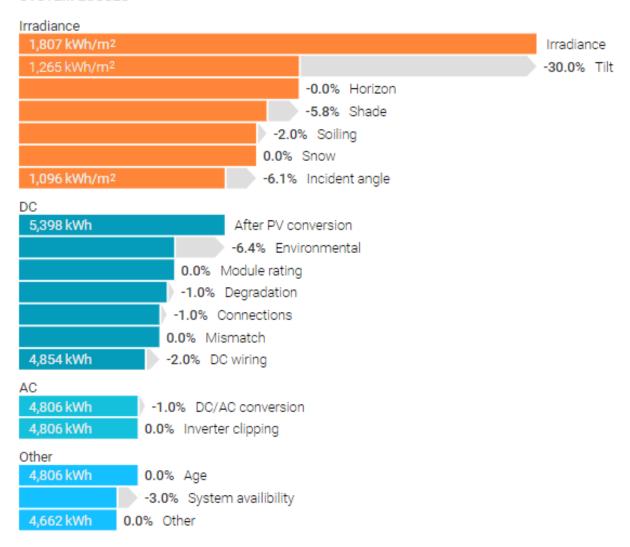
Yield

Performance Ratio

947 kWh/kWp

0.864

### SYSTEM LOSSES



 $\blacksquare$  Simulation Logs